

## Petroleum and Natural Gas Title Holdings and Revenue 1994 - 2004 (calendar years)

	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004
<b>Permits</b>											
Active at December 31	44	37	33	28	29	25	19	13	22	22	27
Hectares (millions)	0.6	0.4	0.3	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.2
<b>Leases</b>											
Active at December 31	7491	7809	8129	8662	8803	8815	9164	9543	9726	10056	10595
Hectares (millions)	3.1	3.2	3.3	3.4	3.5	3.5	3.9	4.2	4.4	4.7	4.9
<b>Drilling Licences</b>											
Active at December 31	922	1067	1126	1347	1449	1606	1691	1807	2039	2154	2202
Hectares (millions)	1.6	1.9	1.9	2.3	2.5	2.8	2.9	3.0	3.3	3.5	3.4
<b>Crown Reserves - Disposition Bonuses (\$millions)</b>											
Petroleum and natural gas permits	\$3.5	\$2.3	\$3.2	\$0.6	\$0.3	\$0.6	\$0.8	\$4.6	\$4.2	\$2.1	\$5.8
Drilling Licences	\$130.5	\$85.0	\$68.4	\$152.4	\$67.3	\$155.8	\$211.9	\$375.4	\$238.7	\$601.0	\$169.6
Petroleum and Natural Gas leases*	\$74.0	\$43.3	\$56.4	\$63.8	\$28.7	\$19.8	\$35.6	\$59.4	\$45.5	\$43.6	\$57.3
<b>Totals</b>	<b>\$208.0</b>	<b>\$130.6</b>	<b>\$128.0</b>	<b>\$216.8</b>	<b>\$96.3</b>	<b>\$176.2</b>	<b>\$248.2</b>	<b>\$439.5</b>	<b>\$288.5</b>	<b>\$646.7</b>	<b>\$232.8</b>
<b>Fees, Rentals, etc. (\$millions)</b>											
Petroleum and natural gas permits	\$0.6	\$0.3	\$0.3	\$0.2	\$0.2	\$0.3	\$0.3	\$0.1	\$0.1	\$0.1	\$0.2
Drilling Licences	\$6.5	\$7.6	\$7.3	\$8.9	\$10.4	\$11.5	\$12.3	\$12.5	\$12.5	\$14.2	\$13.6
Leases	\$25.6	\$26.6	\$26.7	\$29.6	\$29.1	\$29.3	\$32.3	\$36.3	\$37.4	\$42.4	\$43.4
Miscellaneous fees	\$0.5	\$0.4	\$0.5	\$0.6	\$0.8	\$0.2	\$0.2	\$0.2	\$0.2	\$0.1	\$0.1
<b>Totals</b>	<b>\$33.2</b>	<b>\$34.9</b>	<b>\$34.9</b>	<b>\$39.3</b>	<b>\$40.5</b>	<b>\$41.3</b>	<b>\$45.0</b>	<b>\$49.1</b>	<b>\$50.1</b>	<b>\$56.8</b>	<b>\$57.2</b>
<b>Crown Royalties (\$ millions)</b>											
Gas and processed products	\$148.0	\$93.7	\$131.7	\$174.8	\$180.1	\$293.7	\$876.6	\$1,131.8	\$795.2	\$1,311.5	\$1,395.1
Oil	\$44.9	\$50.8	\$72.9	\$79.6	\$62.7	\$76.1	\$136.4	\$110.7	\$107.9	\$99.0	\$109.3
<b>Totals</b>	<b>\$192.9</b>	<b>\$144.5</b>	<b>\$204.6</b>	<b>\$245.4</b>	<b>\$242.8</b>	<b>\$369.8</b>	<b>\$1,013.0</b>	<b>\$1,242.5</b>	<b>\$903.1</b>	<b>\$1,410.9</b>	<b>\$1,504.4</b>
<b>Revenue Totals (\$millions)</b>	<b>\$434.1</b>	<b>\$310.0</b>	<b>\$367.5</b>	<b>\$510.5</b>	<b>\$379.6</b>	<b>\$587.3</b>	<b>\$1,306.2</b>	<b>\$1,731.1</b>	<b>\$1,241.7</b>	<b>\$2,114.4</b>	<b>\$1,794.5</b>

Note: Due to rounding, totals cannot always be reconciled with subtotals.

\*Value for 2003 and 2004 includes a special petroleum and natural gas lease issued by Order-in-Council.

(This information is provided for the convenience of the public. The British Columbia Government does not assume liability for any errors or omissions.)

## Drilling, Production and Distribution Statistics 1994-2004 (calendar years)

	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004
<b>Wells Drilled</b>											
Oil	78	65	71	109	93	38	58	75	40	69	54
Gas	262	234	221	213	380	405	494	594	427	770	986
Abandoned	154	104	118	83	113	121	137	95	66	76	58
Cased/Service	35	35	51	178	66	56	81	111	110	126	172
<b>Totals</b>	<b>529</b>	<b>438</b>	<b>461</b>	<b>583</b>	<b>652</b>	<b>620</b>	<b>770</b>	<b>875</b>	<b>643</b>	<b>1041</b>	<b>1270</b>
<b>Depth Drilled (thousands of metres)</b>											
Development	478	342	377	505	578	539	706	823	702	1162	1396
Exploratory Outpost	202	175	219	295	300	311	402	571	399	686	799
Exploratory Wildcat	136	139	129	128	95	74	92	110	130	158	122
Experimental			3	0	0	0	4	15	5	16	2
<b>Totals</b>	<b>816</b>	<b>656</b>	<b>728</b>	<b>928</b>	<b>973</b>	<b>924</b>	<b>1204</b>	<b>1519</b>	<b>1235</b>	<b>2022</b>	<b>2318</b>
<b>Geophysical Crew-Weeks Worked</b>	<b>278</b>	<b>283</b>	<b>160</b>	<b>190</b>	<b>112</b>	<b>105</b>	<b>140</b>	<b>167</b>	<b>160</b>	<b>164</b>	<b>194</b>
<b>Industry Capital Investment<sup>a</sup> (\$billions)</b>	<b>1.6</b>	<b>1.1</b>	<b>1.1</b>	<b>1.6</b>	<b>1.3</b>	<b>1.1</b>	<b>1.8</b>	<b>3.1</b>	<b>2.4</b>	<b>3.8</b>	<b>4.5</b>
<b>Producing Oil Wells, December 31</b>	<b>761</b>	<b>796</b>	<b>820</b>	<b>922</b>	<b>943</b>	<b>925</b>	<b>1008</b>	<b>1027</b>	<b>1045</b>	<b>1080</b>	<b>1107</b>
<b>Producing Gas Wells, December 31</b>	<b>989</b>	<b>1103</b>	<b>1215</b>	<b>1425</b>	<b>1630</b>	<b>1922</b>	<b>2302</b>	<b>2697</b>	<b>3011</b>	<b>3569</b>	<b>4385</b>
<b>Remaining Reserves Estimate</b>											
Oil (10 <sup>6</sup> m <sup>3</sup> )	19	20	21	23	25	26	27	25	22	22	n/a*
Marketable Gas (10 <sup>9</sup> m <sup>3</sup> )	244	246	244	229	226	237	240	252	255	260	n/a*
<b>Crude Oil and Equivalent Production (10<sup>3</sup>m<sup>3</sup>)<sup>b</sup></b>		<b>2438</b>	<b>2645</b>	<b>3066</b>	<b>3317</b>	<b>2910</b>	<b>3217</b>	<b>3188</b>	<b>2839</b>	<b>2840</b>	<b>2709</b>
<b>Distribution of B.C. Crude oil and Equivalent</b>											
Deliveries to B.C. Refineries(10 <sup>3</sup> m <sup>3</sup> )		1269	1216	1149	1016	1512	1036	802	1093	1341	1284
Exports to Alberta and US(10 <sup>3</sup> m <sup>3</sup> )		1203	1500	1937	2248	1452	2096	2334	1869	1302	1302
<b>Natural Gas Supply (10<sup>9</sup>m<sup>3</sup>)</b>											
Total B.C. gas production <sup>c</sup>	20.7	22.6	23.5	24.7	25.3	25.9	26.6	29.9	32.4	30.8	31.3
Imports from Alberta, Northwest Territories, Yukon	1.9	1.4	2.1	1.8	1.9	1.6	2.4	3.4	2.6	2.0	1.9
<b>Total Supply</b>	<b>22.6</b>	<b>24.0</b>	<b>25.6</b>	<b>26.5</b>	<b>27.2</b>	<b>27.5</b>	<b>29.0</b>	<b>33.3</b>	<b>35.0</b>	<b>32.8</b>	<b>33.2</b>
<b>Natural Gas Distribution (10<sup>9</sup>m<sup>3</sup>)</b>											
Gas Deliveries in B.C. (marketable gas)	7.6	8.3	8.7	8.3	8.0	7.8	8.7	8.7	8.2	7.7	7.6
Gas Exported (marketable and raw)	10.4	10.7	11.4	12.5	13.4	13.8	14.7	18.4	20.8	19.5	20.6
Gas injected to storage & enhanced recovery schemes	1.4	1.3	1.6	1.6	1.3	1.5	1.4	1.5	1.2	1.0	1.3
Flared, fuel, processing shrinkage & plant waste <sup>d</sup>	3.5	3.8	4.0	4.1	4.4	4.6	4.5	4.8	4.7	5.0	4.4
<b>Total Distribution</b>	<b>22.9</b>	<b>24.1</b>	<b>25.7</b>	<b>26.5</b>	<b>27.1</b>	<b>27.7</b>	<b>29.3</b>	<b>33.4</b>	<b>35.0</b>	<b>33.2</b>	<b>33.9</b>
Propane Production (10 <sup>3</sup> m <sup>3</sup> )	410	450	458	472	512	252	528	538	446	362	366
Butane Production (10 <sup>3</sup> m <sup>3</sup> )	243	246	233	251	309	197	325	322	292	295	295
Sulphur Production (10 <sup>3</sup> tonnes)	627	835	917	912	941	925	899	904	865	770	791
B.C. Petroleum Product Consumption (10 <sup>6</sup> m <sup>3</sup> )	9.6	9.9	10.2	10.6	10.7	11.0	11.1	10.9	11.1	11.3	12.1
B.C. Natural Gas Consumption (10 <sup>9</sup> m <sup>3</sup> )	7.4	7.7	7.8	7.6	7.6	7.7	8.5	8.4	7.4	7.0	6.9

<sup>a</sup>CAPP (Canadian Association of Petroleum Producers) estimate does not include operating costs and royalties paid.

<sup>b</sup>Includes condensate and pentanes plus production. Volumes in 10<sup>3</sup>m<sup>3</sup> at 15 degrees Celsius.

<sup>c</sup>Volumes in 10<sup>9</sup>m<sup>3</sup> at 101.325 kPa and 15 degrees Celsius. Includes gas produced from storage wells that totalled 0.75 10<sup>9</sup>m<sup>3</sup> in 2004.

<sup>d</sup>Include field losses (i.e., flaring, fuel & meter differences).

\*Not available at present. Reserves Report will be available Summer 2005.

**Conversion Factors**

10<sup>3</sup>m<sup>3</sup> gas X 35.494 = mcf gas

(14.65 psia and 60 degrees Fahrenheit)

m<sup>3</sup> oil X 6.29 = barrels oil