



Request for Applications

Infrastructure Royalty Credit Program 2009

Ministry of Energy, Mines and Petroleum Resources

Request for Applications (RFA) Number: 2009-01

Issue date: **MARCH 2, 2009**

Closing time: Proposal must be received before 2:00 PM Pacific Time on: **APRIL 30, 2009**

Government Contact Person:

All enquiries related to this RFA are to be directed, in writing, to the following person who will respond if time permits. Information obtained from any other source is not official and should not be relied upon. Enquiries and any responses will be recorded and may be distributed to all Applicants at the Province's option:

Kathy Thomson, Project Manager e-mail: Kathy.Thomson@gov.bc.ca
 Phone Number: (250) 953-3808 Facsimile: (250) 952-0255

DELIVERY OF APPLICATIONS:

Applications must not be sent by mail, facsimile or e-mail. Applications are to be submitted by closing location as follows:

COURIER or BY HAND delivery

Two (2) complete copies plus 1 electronic copy on diskette or CD to:

Ministry of Energy, Mines and Petroleum Resources
 Policy and Royalties Branch
 5th floor – 1810 Blanshard Street
 Victoria, BC V8W 9N3
 Attention: Kathy Thomson

APPLICANTS' MEETING:

An Applicants' meeting will not be held.
Meeting with Applicants to discuss project(s) prior to application will not be held.

Applicant Section - RFA Cover Page – complete and attach this page to all applications

A person authorized to sign on behalf of the Applicant **must** complete and sign the Application Section (below), leaving the rest of this page otherwise unaltered, and include the originally-signed and completed page with the first copy of the proposal.

The enclosed application is submitted in response to the above-referenced RFA, including any addenda. Through submission of this application we agree to all of the terms and conditions of the RFA and agree that any inconsistent provisions in our proposal will be as if not written and do not exist. We have carefully read and examined this entire RFA (including sample Agreements, templates and all attachments), and have conducted such other investigations as were prudent and reasonable in preparing the application. We agree to be bound by statements and representations made in our application.

| | |
|--|---|
| Signature of Applicant Contact: | Legal Name of Applicant(s), (and Doing Business As Name if applicable): |
| Printed Name of Applicant Contact: | Address of Applicant Contact: |
| Title: | |
| Date: | |
| Designated Contact phone, fax and email address: | |

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Note: RFA cover page, RFA and related documents are available for download from Ministry of Energy, Mines and Petroleum Resources internet site at the following web address:

<http://www.empr.gov.bc.ca/OG/oilandgas/royalties/infdevcredit/Pages/default.aspx>

A. Definitions and Administrative Requirements

1 Definitions

Throughout this RFA, the following definitions apply:

- a) “Applicant(s)” means a Producer(s) or Pipeline Company(ies) applying jointly with a Producer(s), that submits an application or applications in response to this RFA;
- b) “PAR” (or “Branch”) means the Policy and Royalty Branch in the Oil and Gas Division of the Ministry of Energy, Mines and Petroleum Resources;
- c) “Agreement” means a written agreement resulting from this RFA executed by the Province and Successful Applicant;
- d) “Successful Applicant” means a Producer(s) or a Pipeline Company(ies) applying jointly with a Producer(s) with whom the PAR intends to enter into negotiations for an Agreement;
- e) “Ministry” means the Ministry of Energy, Mines and Petroleum Resources;
- f) “must”, or “mandatory” means a requirement that must be met in order for an application to receive consideration;
- g) “Producer” means “producer” as defined in the *Petroleum and Natural Gas Royalty and Freehold Production Tax Regulation*;
- h) “Pipeline Company” means “Pipeline Company” as defined in the *Petroleum and Natural Gas Royalty and Freehold Production Tax Regulation*;
- i) “Province” means Her Majesty the Queen in Right of the Province of British Columbia and includes the BDB and the Ministry; and

See Section B – Additional Definitions for specific definitions for road and pipeline projects.

2. Term and Conditions

The following terms and conditions will apply to this RFA. Submission of an application in response to this RFA indicates acceptance of all the terms that follow and that are included in any addenda issued by the Province. Provisions in applications that contradict any of the terms of this RFA will be as if not written and do not exist.

3. Eligibility

Applications will only be accepted from Producer(s) or Pipeline Company(s) applying jointly with Producer(s) as defined in the *Petroleum and Natural Gas Royalty and Freehold Production Tax Regulation*.

4. Changes to Applications

By submission of a clear and detailed written notice, an Applicant may amend or withdraw its application prior to the closing date and time. Applicants will not change the wording of their applications after closing and no words or comments will be added to the application unless requested by the Province for purposes of clarification.

5. Late Applications

Late applications will not be accepted and will be returned to the Applicant un-read.

6. Ownership of Applications

All applications submitted to the Infrastructure Royalty Credit Program 2009 are under the custody and control of the Province, and become the property of the Province and are subject to the provisions of the *Freedom of Information and Protection of Privacy Act*. The application(s) will be used to assess project(s) that may be eligible under the Program. For more information regarding this Program, refer to the Government Contact Person on page one.

7. Acceptance of Applications

- a) This RFA should not be construed as an agreement to purchase goods, services or construction. The Province is not bound to enter into an Agreement with any Applicant. Applications will be assessed in light of the stated review criteria. The Province will be under no obligation to receive further information, whether written or oral, from any Applicant.
- b) Neither acceptance of an application nor execution of an Agreement will constitute approval of any activity or development contemplated in any application that requires any approval, permit or license pursuant to any federal, provincial, regional district or municipal statute, regulation or by-law.

8. Evaluation of Applications

Evaluation of applications will be by a committee formed by the Province and may include employees and contractors of the Province. Applications will be checked against the mandatory criteria. Applications not meeting all the mandatory criteria will be rejected without further consideration. Applications that do meet the mandatory criteria will then be further evaluated and ranked.

9. Results Notification to Applicants

At the conclusion of the RFA process, all Applicants will be notified in writing. This notification will not constitute an Agreement.

10. Negotiation Delay

If an Agreement cannot be negotiated within thirty days of notification of a Successful Applicant, the Province may, at its sole discretion at any time thereafter, terminate negotiations with that Successful Applicant.

11. Applicants’ Expenses

Applicants are solely responsible for their own expenses in preparing an application and for subsequent negotiations with the Province, if any. If the Province elects to reject all applications, the Province will not be liable to any Applicant for any claims, whether for costs or damages incurred by the Proponent in preparing the application, loss of anticipated profit in connection with any final Agreement, or any other matter whatsoever.

12. Limitation of Damages

Further to the preceding paragraph, the Applicant, by submitting an application, agrees that it will not claim damages, for whatever reason, relating to an Agreement, if any, or in respect of the Request for Applications process, in excess of an amount equivalent to the reasonable costs incurred by the Applicant in preparing its application and the Applicant, by submitting an application, waives any claim for loss of profits if no Agreement is made with the Applicant.

13. Currency and Taxes

Prices are to be submitted:

- a) in Canadian dollars;
- b) inclusive of duty, where applicable; FOB destination, delivery charges included where applicable; and
- c) exclusive of Goods and Services Tax and inclusive of Provincial Sales Tax where applicable and any other applicable taxes, permits and fees.

14. Completeness of Applications

By submission of an application the Applicant warrants that all labour, materials and components necessary to design and construct the project described have been identified in its application or will be provided under an Agreement at no additional cost to the Province.

15. Joint Application

- a) If using a joint application parties must be clearly identified in the application. A joint application means a joint submission by Applicants having no formal corporate links.
- b) FOR ROAD PROJECTS, only applications from Producer(s) will be accepted.
- c) FOR PIPELINE PROJECTS, applications from Producer(s) or Pipeline Company(ies) applying jointly with Producer(s) will be accepted.
- d) A joint application which current or past corporate or other interests may, in the Province's opinion, give rise to a conflict of interest in connection with the project or Program described in this RFA will not be permitted. If an Applicant is in doubt as to whether a proposed joint application gives rise to a conflict of interest, the Applicant should consult with the Government Contact Person listed on RFA cover page prior to submitting an application.

16. Agreement

Any Agreement will be substantially similar to the terms and conditions of the sample agreements (road or pipeline sample agreements) set out in Appendix B which also includes reporting requirements as outlined in the RFA – Section H.

A successful project involving multiple parties for either road or pipeline will execute a single Agreement with the Ministry. No additional partners will be allowed to be added, nor other changes made, without written consent of all parties.

17. Liability for Errors

While the Province has used considerable efforts to ensure information in this RFA is accurate, the information contained in this RFA is supplied solely as a guideline for Applicants. The information is not guaranteed or warranted to be accurate by the Province, nor is it necessarily comprehensive or exhaustive. Nothing in this RFA is intended to relieve Applicants from forming their own opinions and conclusions with respect to the matters addressed in this RFA.

18. Modification of RFA

The Province reserves the right to modify this RFA at any time at its sole discretion. This includes the right to cancel this RFA at any time prior to entering into any Agreement.

19. Use of RFA

Any portion of this document, or any information supplied by the Province in relation to this RFA may not be used or disclosed, for any purpose other than for the submission of applications.

20. No Lobbying

Applicants must not attempt to communicate directly or indirectly with any employee, contractor or representative of the Province, including the evaluation committee and any elected officials of the Province, or with members of the public or the media, about the application described in this RFA or otherwise in respect of the RFA, other than as expressly directed and permitted by the Province.

B. Additional Definitions

1. Roads

- a) “Eligible Road Project” means one of the following types of projects for which an application may be submitted in response to this RFA:
- i. construction of a new all-season road that will be eligible for permitting as a Petroleum Development Road (PDR) and;
 - ii. upgrade of an existing road to all-season standard that will be eligible for permitting as a PDR and;
 - iii. upgrade of an existing Forest Service Road or Mining Access Road to all-season standard provided legislative requirements are upheld, and that will be eligible for permitting as a PDR and;
 - “Forest Service Road” means a road constructed and operated in accordance with the *Forest and Range Practices Act* and;
 - “Petroleum Development Road” means a road constructed and operated in accordance with the *Petroleum Development Road Regulation* and;
 - “all-season” as applied to a road in this RFA shall mean a road that will support vehicle and equipment weights associated with industrial (oil and gas) activity performed outside of the traditional winter drilling season that typically runs from December 1 to March 31. An all-season road will be open in adverse weather with reasonable maintenance; however it may be affected by rain, snow or thaw and subject to seasonal weight restrictions.
 - iv. construction of a project must not be completed before the release date of the RFA – March 2, 2009.

2. Pipelines

- a) “Eligible Pipeline Project” means the project(s) for which an application may be submitted in response to this RFA:
- i. construction of a new pipeline. The construction of the pipeline must be authorized by the *Oil and Gas Commission/National Energy Board*.
 - ii. construction of a project must not be completed before the release date of the RFA – March 2, 2009.
- b) “Pipeline” means a pipe or system or arrangement of pipes by which is conveyed petroleum or natural gas, or water used or obtained in drilling for or in the production of petroleum or natural gas, and property used for, with or incidental to their operation, but does not include a pipe or system or arrangement of pipes to distribute natural gas in a community to ultimate consumers as in accordance with Section 4 (9) (2) of the *Petroleum and Natural Gas Royalty and Freehold Tax Regulation*.

C. Summary of Program

The Policy and Royalty Branch (PAR) of the Ministry of Energy, Mines and Petroleum Resources (Ministry), Oil and Gas Division, invites applicants within the oil and gas industry to submit applications under the Infrastructure Royalty Credit Program 2009 (the “Program”) to construct and/or upgrade roads or construct pipelines, that support oil and gas exploration and development activity in British Columbia (BC).

As mandated by the **BC Energy Plan 2007**, the Program encourages road and pipeline construction that would develop and/or sustain new oil and gas exploration and production in British Columbia. This is accomplished through a provincial royalty credit of up to 50 percent for Eligible Projects, as approved by the PAR. The Program is governed by Section 4 (9), 4 (9.1), 4 (9.2) and 4 (10) of the *Petroleum and Natural Gas Royalty and Freehold Production Tax*.

Applicants will be required to fund the entire cost of an approved Eligible Project and may receive up to 50 percent of the lesser of the estimated completion costs for the project and the amount actually spent to complete the project, as approved by the PAR. One of the primary goals of the **BC Energy Plan 2007** and this initiative is to provide access for future oil and gas development. Special consideration will be given to applications that provide access and/or enable or increase production in under-explored and/or under-developed areas of the Province.

A Pipeline Company intending to undertake a project, in a contractual arrangement with one or more producers, to construct or upgrade pipelines in BC are eligible to make an application, as dictated in Section 4 of the *Petroleum and Natural Gas Royalty and Freehold Production Tax Regulation*.

Given past successes with the road and pipeline programs, the Province has made available a new royalty credit allocation of **\$120 million** in infrastructure royalty credits which are available to support road or pipeline projects. Applications will be evaluated and ranked based on the criteria contained in this RFA. This RFA invites project applications to compete for the 2009 royalty credit allocation.

D. Application Submission Format

IMPORTANT:

For each road project, a single completed application is required. For each pipeline project, a single completed application is required. A combined road and pipeline project submitted under a single application will not be accepted.

ALL INFORMATION IS MANDATORY. The Infrastructure RFA Template and associated spreadsheets, along with mapping requirements must be completed and submitted as outlined.

The RFA Application(s) are to be submitted in the following format and sequence to ensure they receive full consideration during the evaluation process:

1. RFA Cover Page

Attach the completed ***RFA Cover Page*** as the first page of your RFA Submission. You must follow all instructions on the RFA Cover Page in submitting your application.

2. Cover Letter

Submit a short (two or three pages) cover letter summarizing the key features of the application. The letter also needs to contain a short corporate information overview of the Applicant company and/or companies, and a summary of the proposed project.

3. Infrastructure RFA Template

The Microsoft Word *Infrastructure RFA Template* 2009 is available for download at the RFA – Appendix A website address:

<http://www.empr.gov.bc.ca/OG/oilandgas/royalties/infdevcredit/Pages/default.aspx>

4. Proposed Construction Schedule

The *Proposed Construction Schedule* in Microsoft Excel is available for download at the RFA – Appendix A website address:

<http://www.empr.gov.bc.ca/OG/oilandgas/royalties/infdevcredit/Pages/default.aspx>

Please see example included in worksheet in the Proposed Construction Schedule.

DO NOT CONVERT TABLE INTO PDF FORMAT, must be completed and returned in Microsoft Excel format.

5. Royalty Revenue Generated

The *Drilling, Production and Royalty Estimates Table* in Microsoft Excel is available to be downloaded and filled out as per instructions included in the corresponding electronic file at the RFA – Appendix A website address:

<http://www.empr.gov.bc.ca/OG/oilandgas/royalties/infdevcredit/Pages/default.aspx>

DO NOT CONVERT TABLE INTO PDF FORMAT, must be completed and returned in Microsoft Excel format.

6. Mapping Requirements

The following requirements for mapping format for road or pipeline RFA submissions are below.

- a) Information on the location of the proposed project must accompany the application. A situation map showing the location of the project in relation to existing infrastructure in the area must be provided in hard copy and also as a digital file in Adobe.pdf format. (Existing infrastructure to be upgraded and/or new infrastructure should be clearly identified on the map). An ESRI shapefile of the upgraded and new infrastructure proposed must also be provided. Shapefiles will be accepted in either the UTM Zone 10 NAD83 or BC Environment Albers NAD83 projections. Information on type of projection must be included with the submission.

Additional information to be included in the attribute table of shapefiles that are submitted is as follows:

| Field Name | Type | Definition |
|--------------|---------------|--|
| Proponent | String (50) | Project Proponent(s) |
| Feature Type | String (50) | Type of infrastructure for each feature in the proposal. e.g. sour pipeline, fuel gas pipeline, road, compressor station |
| H2S | Decimal (3,1) | Anticipated H2S content (pipelines) |
| Diameter | Decimal (4,1) | Anticipated pipeline diameter (mm) |
| Road Type | String (50) | New construction, upgraded, etc. |
| File No | Decimal (8,0) | OGC File Number (if applicable) |
| Comments | String (50) | As needed |

Background:

Information on the ESRI shapefile format is available at:

ftp://www.ogc.gov.bc.ca/outgoing/OGC_Data/ePASS_DOCUMENTS/ESRI%20Shapefile%20Technical%20Description.pdf

(Technical Description of Shapefile – ESRI Whitepaper July 1998)

Data submitted to the Ministry in support of the application for royalty credits is not required to meet the Oil and Gas Commission ePASS submission requirements.

Nothing in this section or document or its attachments authorizes or should be construed as the authorization to construct or upgrade a road or construct a pipeline. The construction of all roads or pipelines must be authorized by the Oil and Gas Commission and/or all other appropriate jurisdictional authority(s).

E. Application Timing

It is expected that RFA process will be completed according to the following schedule:

| Anticipated Date | Benchmark Event |
|--------------------|--|
| March 2, 2009 | RFA issued. |
| April 30, 2009 | RFA closes. |
| July 16, 2009 | Applicants notified of decision. (benchmark date only) |
| September 10, 2009 | Possible Commencement of execution of Agreements with Successful Applicants. (benchmark date only) |
| November 30, 2009 | All Agreement(s) executed. (benchmark date only) |

F. Evaluation, Ranking and Selection

This section details all of the criteria against which applications will be evaluated and ranked. Applicants should ensure that they fully respond to all criteria in order to receive full consideration during the evaluation.

1. Mandatory Criteria

Applications not clearly demonstrating that they meet the following mandatory criteria will be excluded from further consideration and will not proceed to the next stage, Evaluation Criteria (See following Section F.2).

| Mandatory Criteria | |
|---------------------------|--|
| a) | Applications must be received at the closing location by the specified closing date and time. |
| b) | Applications must be in English and must not be sent by facsimile or e-mail. |
| c) | Courier or By Hand delivery: (see RFA Cover Page) <ol style="list-style-type: none">1. An unaltered, completed and <u>signed</u> RFA cover page including Applicant Section must be submitted with the application;2. Two (2) complete copies of all documents as outlined in Section D; and3. One (1) electronic copy must be submitted on diskette or CD. |

2. Mandatory Evaluation Criteria

Applications meeting all of the mandatory criteria (see Section F.1 above) will be further assessed against the following mandatory evaluation criteria. All questions in the Infrastructure RFA Template must be answered to be evaluated. If any questions are not addressed in the Template, the application will not go forward for ranking and selection (see Section F.4 below).

| Evaluation Criteria | Points | |
|---|-----------------|------------------|
| | Total Available | Minimum Required |
| 1. Project Details (See Section D – Application Submission Format) <ul style="list-style-type: none"> • <i>Description of Project</i> (as per Cover Letter / see RFA Template) • <i>Mapping</i> (see Section D – Mapping Requirements) • <i>Summary of Project Work and Step(s) Table</i> (see RFA Template) • <i>Estimated Project Cost and Proposed Construction Schedule</i> (see RFA Template / Prop. Construction Sch.) • <i>Potential Spin-off Benefits</i> (see RFA Template) | 50 | 35 |
| 2. Project Business Case (See Section D – Application Submission Format) <ul style="list-style-type: none"> • <i>Project Business Case</i> (see RFA Template) • <i>Benefits Attributable to the Province</i> (see RFA Template) • <i>Risks and Significant Issues</i> (see RFA Template) • <i>Royalty Revenue Generated</i> (see Drilling, Production and Royalty Estimates Table) | 50 | 35 |
| TOTAL | 100 | 70 |

3. Evaluation Process

The Ministry will evaluate applications as follows:

1. Applications will be checked for compliance with Sections F.1 and F.2 material. Applications that do not meet the mandatory requirements of Sections F.1 and F.2 will receive no further consideration.
2. The Ministry will check each Applicant's record of royalty payments through the Ministry of Small Business and Revenue. The Ministry will reject applications from Applicants that have, in the Ministry's sole opinion, an unsatisfactory record of making royalty payments to the Province.
3. Applications will be evaluated and scored against the criteria in Section F.2 as completed from information submitted in the Infrastructure RFA Template and Drilling, Production, and Royalty Estimates Table. Applicants who have achieved the minimum scores for criteria 1 and 2 may be contacted to further confirm their commitment, costs and timelines for the project.
4. Applicants who have achieved the minimum scores for the criteria in Section F.2 will advance to the next stage: **Ranking and Selection.**

4. Ranking and Selection

The Ministry will then use the following factors in ranking and selecting projects, which qualified based on evaluations in Section F.3:

1. The Ministry will calculate the benefit cost ratio to the Province for each project. The benefit cost ratio for each project is to be calculated by dividing the estimated incremental royalty payments over a standardized time period (to be determined by the Ministry) by the estimated royalty credit amount that is requested by the Applicant (and clearly indicated in their completed RFA Template). The benefit cost ratio will be as follows:

$$\text{Benefit cost ratio} = \frac{\text{Royalty Payments}}{\text{Estimated royalty credit}}$$

2. The Ministry will calculate the *net present value* to the Province for each project in terms of royalties attributable to the project over 180 months (15 years) against a project's requested royalty credit under the Program.
3. The Ministry will calculate the *payback period* to the Province as to when incremental royalty revenue attributable to the project exceeds the level of the requested royalty credit.
4. The Ministry will consider the *leverage impact* of each project in terms of opening up unexplored, under-explored or under-produced oil and gas areas.
5. The Ministry will evaluate the effect and degree the project has to "*accelerate*" the timing and amounts of new capital the proponent will invest in British Columbia. Where identified in project applications, accelerated land sales, new oil and gas reserves, and accelerated drilling, production and royalties - will be factored into a project's ranking.
6. The Ministry will rank projects according to 1 to 5 above.
7. The Province reserves the right to approve royalty credits to only one, more than one, or no applications.

G. Agreement Process

On approval of a project under the Program, the Producer(s) or Pipeline Company(ies) jointly applying with a Producer(s) will be required to sign an Agreement with the Province and provide the Agreement and Program reporting requirements as outlined in Section H as per below. Any Agreement will be substantially similar to the terms and conditions included in the sample Road and Pipeline Agreements in Appendix B. Such Agreements include further reporting requirements to be provided to the Province by the company(ies) who executes such an Agreement with the Province. The Ministry suggests that you review the Agreements in Appendix B as considerable changes have been made from past issues.

H. Program Requirements for Successful Applicant(s)

1. Successful Applicant(s) for an approved project will sign an Agreement with the Royalty Administrator who represents the Province.
2. **Successful Applicant(s) must advise PAR of any changes to the Project, which may require an Amendment to the Agreement (as per outlined in Agreement).**
3. **Successful Applicant(s) must advise of a cancellation of a Project in a timely manner. PAR cancellation policy will determine the acceptance of any replacement Project for a cancelled Project as per below:**
 - a) Successful Applicant(s) must advise PAR, in writing and in a timely manner, of their decision not to proceed or cancel an approved project. The Successful Applicant(s) may propose a replacement project which will be evaluated by the Province. The replacement project will be evaluated to demonstrate the project exhibits at least the same benefits to the Crown than the original project and requires the same or less royalty credits than the approved amount allocated for the cancelled project. If the Successful Applicant(s) does not propose a replacement project or the Province does not accept the proposed replacement project, PAR would determine if the next project on the waitlist (see below definition) would be approved for the amount of royalty credits made available from the cancelled project.
 - b) A waitlist of quality projects may result after approved projects have exhausted the available royalty credits. In the event of a cancelled project (see above definition), the next available project on the waitlist may replace the cancelled project up to the royalty credit allocation of the cancelled project.
4. Successful Applicant(s) must complete the Project as outlined in the Agreement – Schedule A – or advise as indicated in (2) above;
5. Successful Applicant(s) is responsible for submitting request for royalty credits in a timely manner upon completion of project as outlined in the Agreement - Schedule B.
6. PAR may conduct road inspections as outlined in the Agreement. Successful Applicant(s) must comply with this request.
7. Successful Applicant(s) must comply with all requirements outlined in the Agreement.
8. PAR may conduct a review audit of a Project as outlined in the Agreement. Successful Applicant(s) must comply with this request.
9. Successful Applicant(s) must provide annual incremental well information to PAR for a period of 60 calendar months following completion of the Project as outlined in the Agreement. PAR will notify the Successful Applicant(s) annually for updated well information and provide a template to submit the information.

I. Further Information

To request or receive further information regarding this RFA, please contact in writing by email or fax:

RFA Questions and Assistance:

Kathy Thomson

Project Manager

Ministry of Energy, Mines and Petroleum Resources

Policy and Royalties Branch

Email Address: Kathy.Thomson@gov.bc.ca

Fax Number (250) 952-0255

J. Application Attachments - Worksheets

APPENDIX A:

Related worksheet documents for Appendix A are available for download from the Ministry of Energy, Mines and Petroleum Resources internet site at the following web address:

<http://www.empr.gov.bc.ca/OG/oilandgas/royalties/infdevcredit/Pages/default.aspx>

Please download and complete all worksheet documents for a completed RFA submission:

Infrastructure RFA Template – Microsoft Word Format

Proposed Construction Schedule – Microsoft Excel Format

Drilling, Production, and Royalty Estimates Table – Microsoft Excel Format

K. Agreement Attachments

APPENDIX B:

Agreement documents for Appendix B are available for download from Ministry of Energy, Mines and Petroleum Resources internet site at the following web address:

<http://www.empr.gov.bc.ca/OG/oilandgas/royalties/infdevcredit/Pages/default.aspx>

Documents:

Sample Road Agreement - PDF File

Sample Pipeline Agreement – PDF File

Sample Joint Pipeline Company Agreement – PDF File